

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

August 11, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

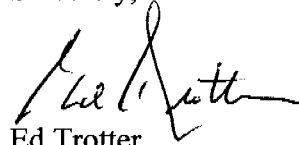
RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 640-26  
NW/NE, SEC. 26, T9S, R22E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285-A  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

**RECEIVED**

**AUG 15 2005**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface **275' FNL, 2121' FEL 636164X 40.013529 NW/NE**  
At proposed prod. Zone **4430268Y -109.404579**

14. Distance in miles and direction from nearest town or post office\*

**20.1 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **275'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**1800**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9350'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4956.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

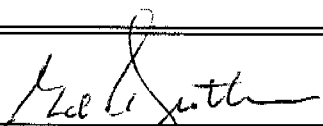
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

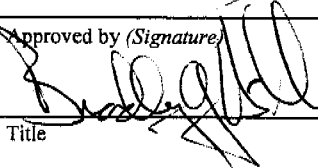


Name (Printed/Typed)  
**Ed Trotter**

Date  
**August 11, 2005**

Title  
**Agent**

Approved by (Signature)



Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**08-17-05**  
**RECEIVED  
AUG 15 2005**

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

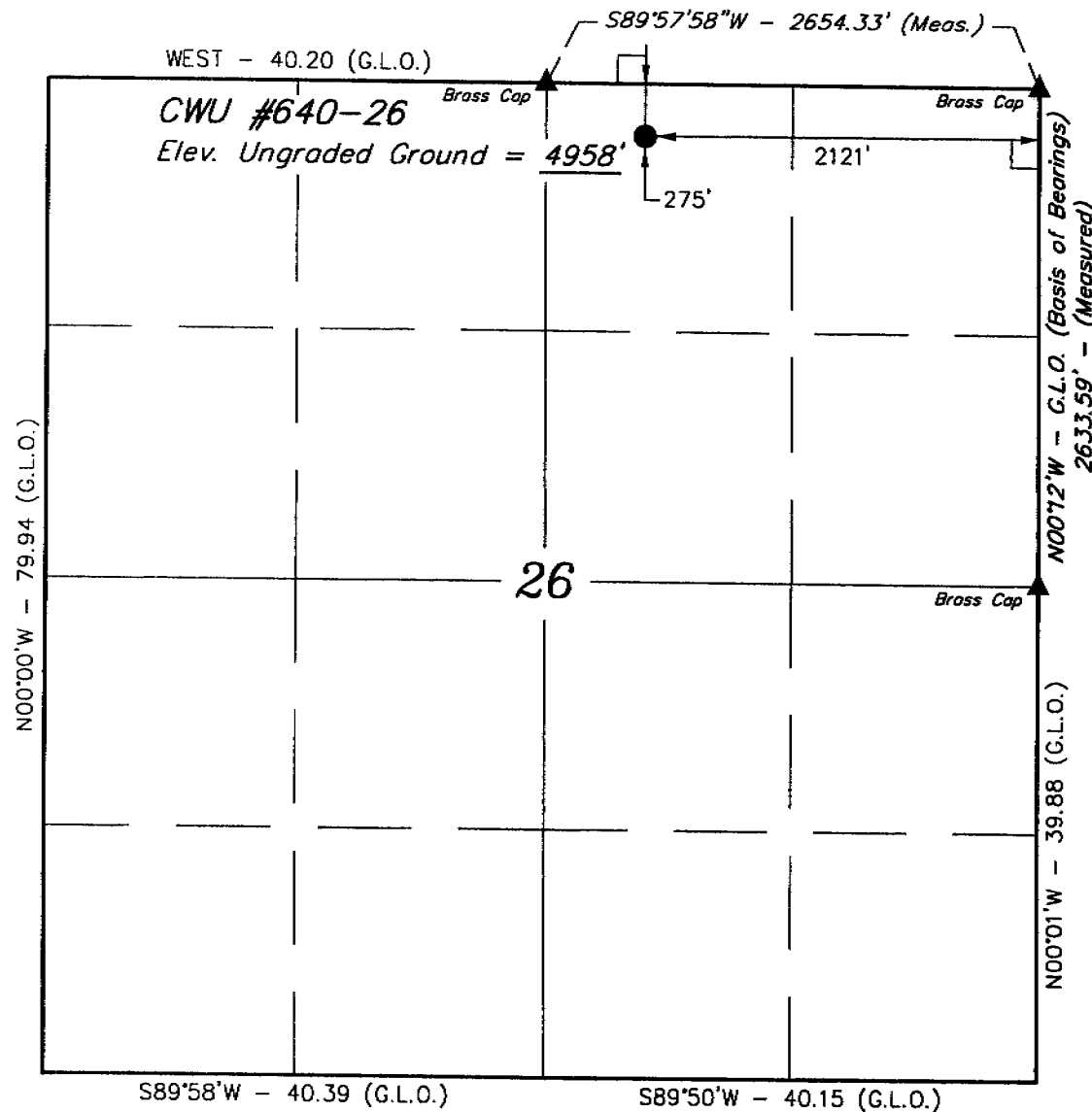
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

**T9S, R22E, S.L.B.&M.**



**LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 40°00'49"

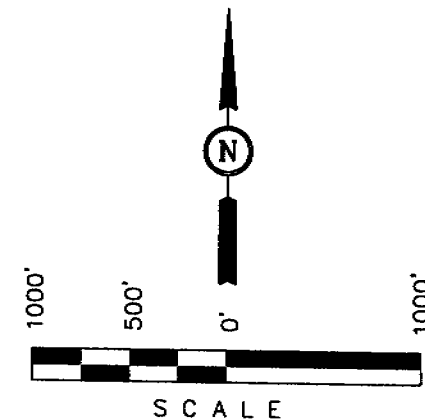
LONGITUDE = 109°24'17"

**EOG RESOURCES, INC.**

Well location, CWU #640-26, located as shown in the NW 1/4 NE 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 1965 61 EAM LOCATED IN THE NW 1/4 NE 1/4 OF SECTION 23, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4938 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Hay*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**85 SOUTH 200 EAST - VERNAL, UTAH 84078**  
**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 1-24-01	DATE DRAWN: 2-07-01
PARTY G.S. T.A. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 640-26**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,598'
Wasatch	4,599'
North Horn	6,524'
Island	6,868'
KMV Price River	7,071'
KMV Price River Middle	7,843'
KMV Price River Lower	8,680'
Sego	9,154'

Estimated TD: 9,350' or 200'± below Sego top

**Anticipated BHP: 5,105 Psig**

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,350±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 640-26**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**6. MUD PROGRAM**

**Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**7. VARIANCE REQUESTS:**

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 640-26**  
**NW/NE, SEC. 26, T9S, R22E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure (2300'± - TD)**

**Lead:** 120 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 925 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** Number of sacks is based on gauged hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

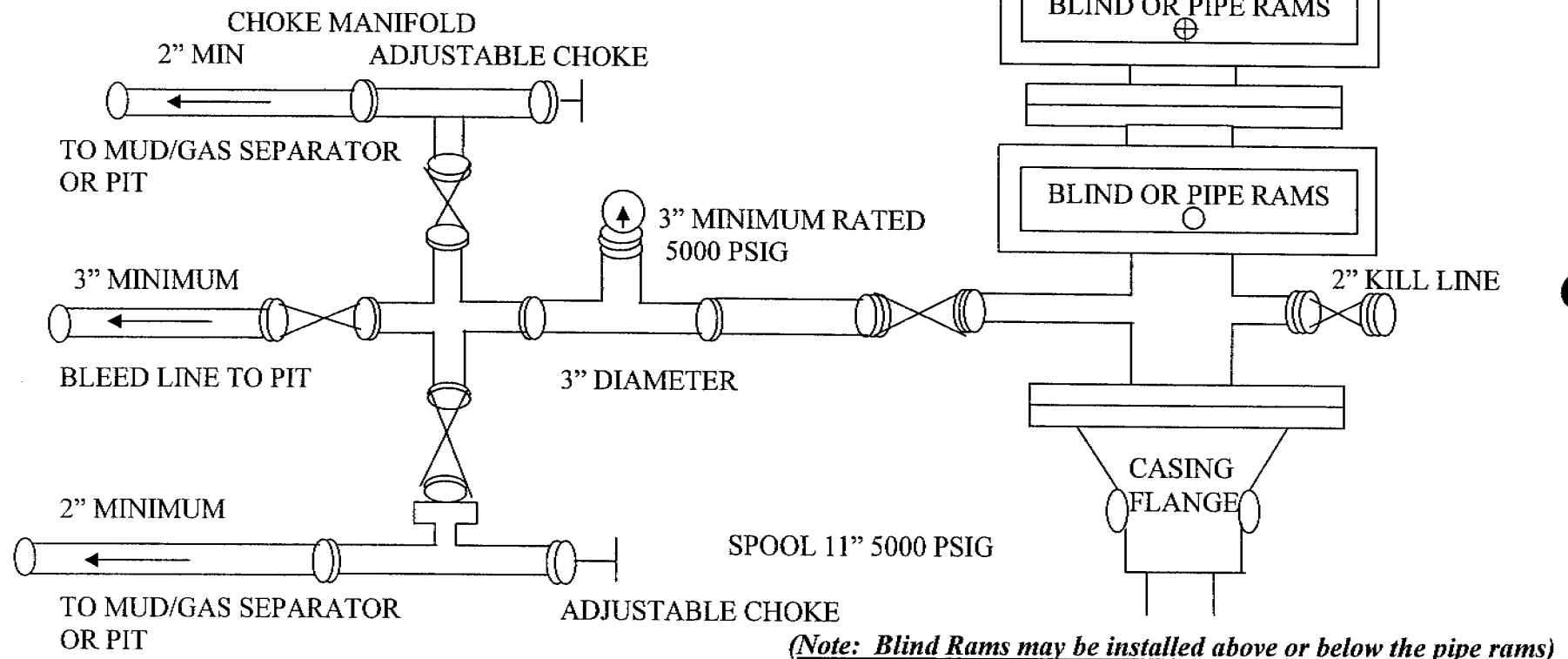
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.  
Well Name & Number: Chapita Wells Unit 640-26  
Lease Number: U-0285-A  
Location: 275' FNL & 2121' FEL, NW/NE, Sec. 26, T9S,  
R22E, S.L.B.&M., Uintah County, Utah  
Surface Ownership: Federal

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction  
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to  
spudding the well.

Casing String and  
Cementing - twenty-four (24) hours prior to running  
casing and cementing all casing strings.

BOP and related  
Equipment Tests - twenty-four (24) hours prior to running  
casing and tests.

First Production  
Notice - within five (5) business days after new  
Well begins or production resumes after  
Well has been off production for more  
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of  
Approval for Notice to Drill and Surface Use Program.



## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.4 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 3\*
- B. Producing wells - 35\*
- C. Shut in wells - 1\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 700' from proposed location to a point in the SW/SE of Section 23 , T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the North side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

**8. ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

**9. WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location after final abandonment is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

**Interim seeding will be Hi-Crest Crested Wheat Grass – 12 pounds per acre.**

The reserve pit will be located on the Northeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the East side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored Between Corners A and 2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the

approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the South.

X Small drainages entering the location from the East will be ditched out to the North end of the location when the pit is backfilled.

X Corners #2, #6, & #8 will be rounded off to minimize excavation.

### **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## 10. PLANS FOR RESTORATION OF SURFACE

### A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

### B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

## 11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

## 12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X** Small drainages entering the location from the East will be ditched out to the North end of the location when the pit is backfilled.

**Interim seeding will be Hi-Crest Crested Wheat Grass – 12 pounds per acre.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully

responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

**Certification**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 640-26 Well, located in the NW/NE of Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

8-11-2005

Agent





EOG RESOURCES, INC.  
CWU #640-26  
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN A EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION

# EOG RESOURCES, INC.

CWU #640-26

LOCATED IN UINTAH COUNTY, UTAH

SECTION 26, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

**E&L**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

2  
MONTH

6  
DAY

01  
YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: K.G.

REVISED: 00-00-00

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

CWU #640-26

SECTION 26, T9S, R22E, S.L.B.&M.

275' FNL 2121' FEL

Prevailing

Winds

SCALE: 1" = 50'

DATE: 2-8-01

Drawn By: D.COX

Proposed Access Road

C-7.8'  
El. 64.2'

Sta. 3+25

C-11.8'  
El. 68.2'

C-8.0'  
El. 64.4'

Approx.  
Top of  
Cut Slope

Round Corners  
as needed

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

Subsoil Stockpile

PIPE RACKS

Topsoil Stockpile

C-1.2'  
El. 57.6'

C-1.1'  
El. 57.5'

F-2.4'  
El. 54.0'

Sta. 1+50

El. 58.3'  
C-13.9'  
(blm. pit)

20' WIDE BENCH

46'

29'

36'

RIG DOG HOUSE

135'

75'

147'

Pit Capacity  
With 2' of  
Freeboard is  
± 12,250 Bbls.

RESERVE PITS  
(12' Deep)

SLOPE = 1-1/2 : 1

Sta. 0+18

TRASH

F-6.0'  
El. 50.4'

STORAGE TANK

Sta. 0+00

El. 51.0'  
F-5.4'

20' WIDE BENCH

El. 52.7'  
C-8.3'  
(blm. pit)

T.S.

F-17.6'  
El. 38.8'

Approx.  
Toe of  
Fill Slope

Elev. Ungraded Ground at Location Stake = 4957.5'  
Elev. Graded Ground at Location Stake = 4956.4'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

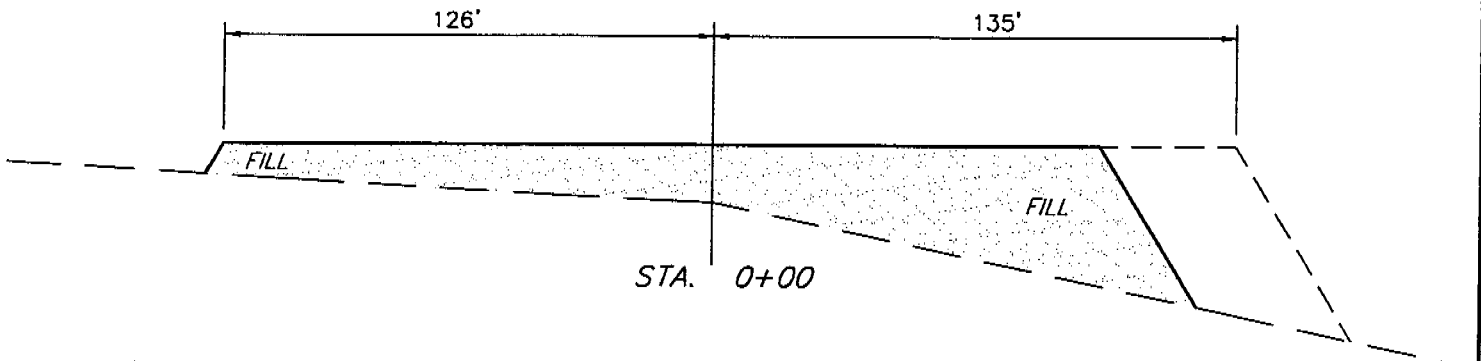
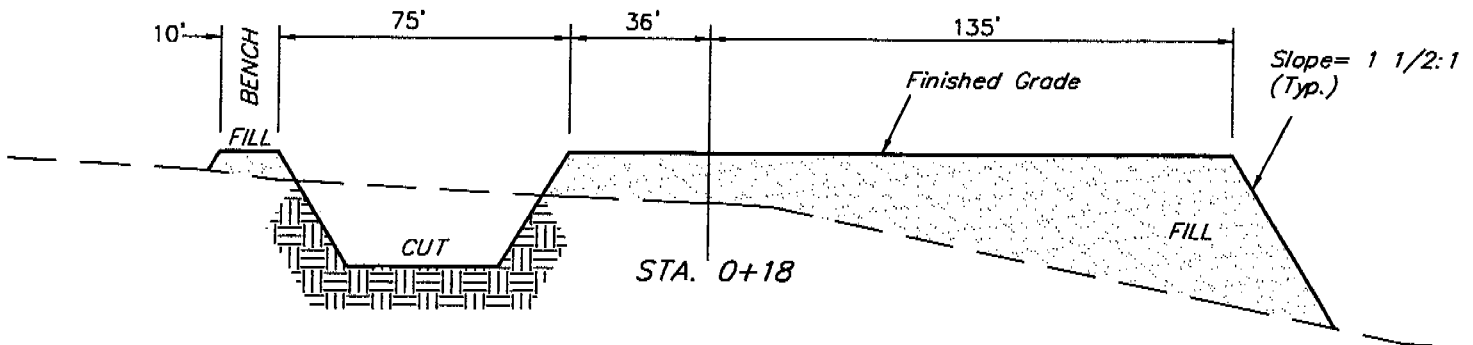
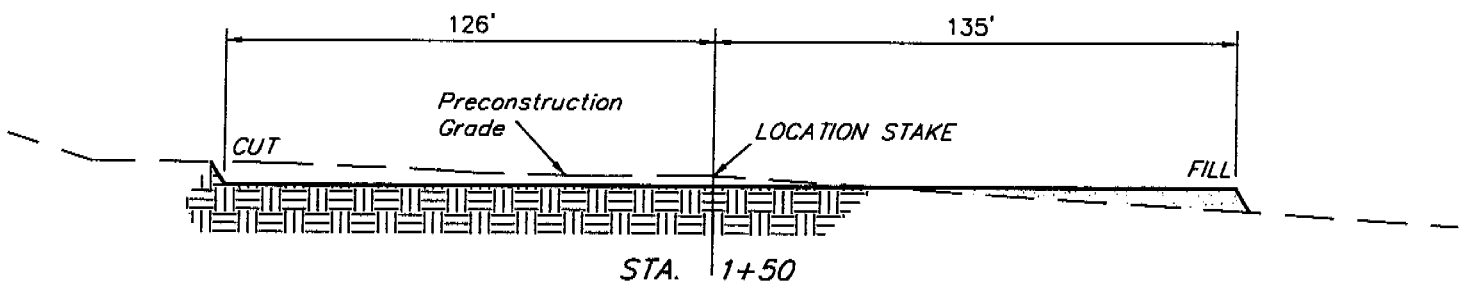
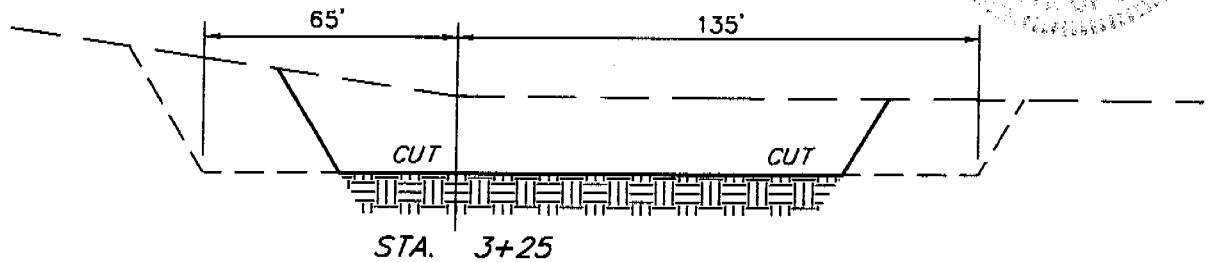
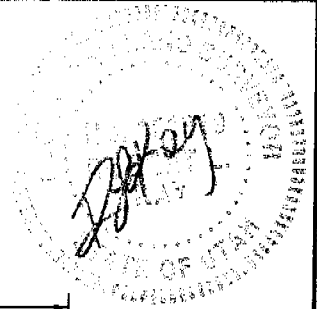
CWU #640-26

SECTION 26, T9S, R22E, S.L.B.&M.

275' FNL 2121' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 2-8-01  
Drawn By: D.COX

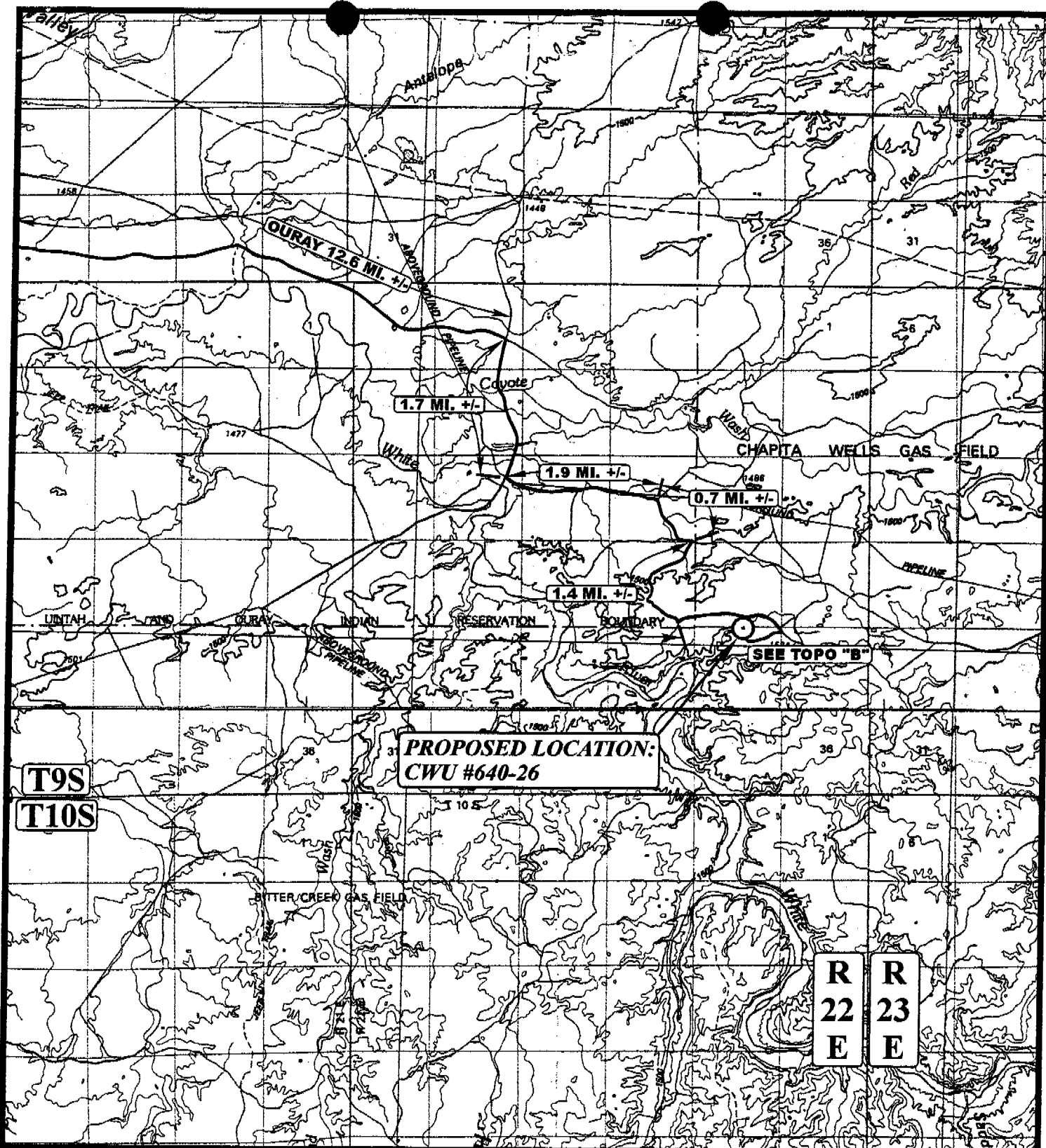


### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.  
Remaining Location = 8,300 Cu. Yds.  
TOTAL CUT = 9,730 CU.YDS.  
FILL = 6,310 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 3,090 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,090 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 0 Cu. Yds.

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85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



# LEGEND:

○ PROPOSED LOCATION



## EOG RESOURCES, INC.

CWU #640-26

SECTION 26, T9S, R22E, S.L.B.&M.  
275' FNL 2121' FEL

**UEIS**

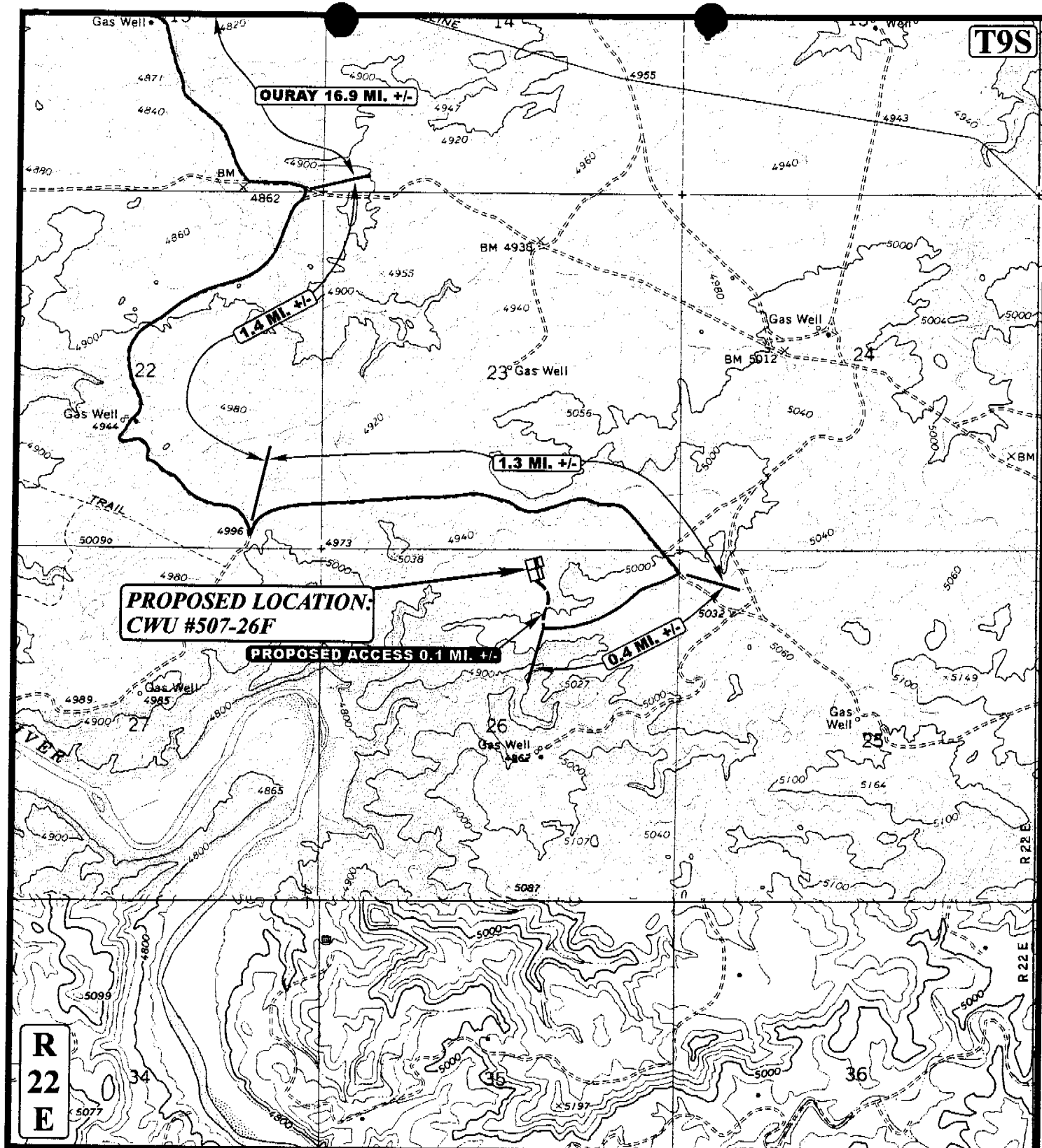
Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1018

TOPOGRAPHIC  
MAP

2 6 01  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

**A**  
TOPO



# **LEGEND:**

----- PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING ROAD

N

**EOG RESOURCES, INC.**

**CWU #640-26**  
**SECTION 26, T9S, R22E, S.L.B.&M.**  
**275' FNL 2121' FEL**

**U  
E  
I  
S**

**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

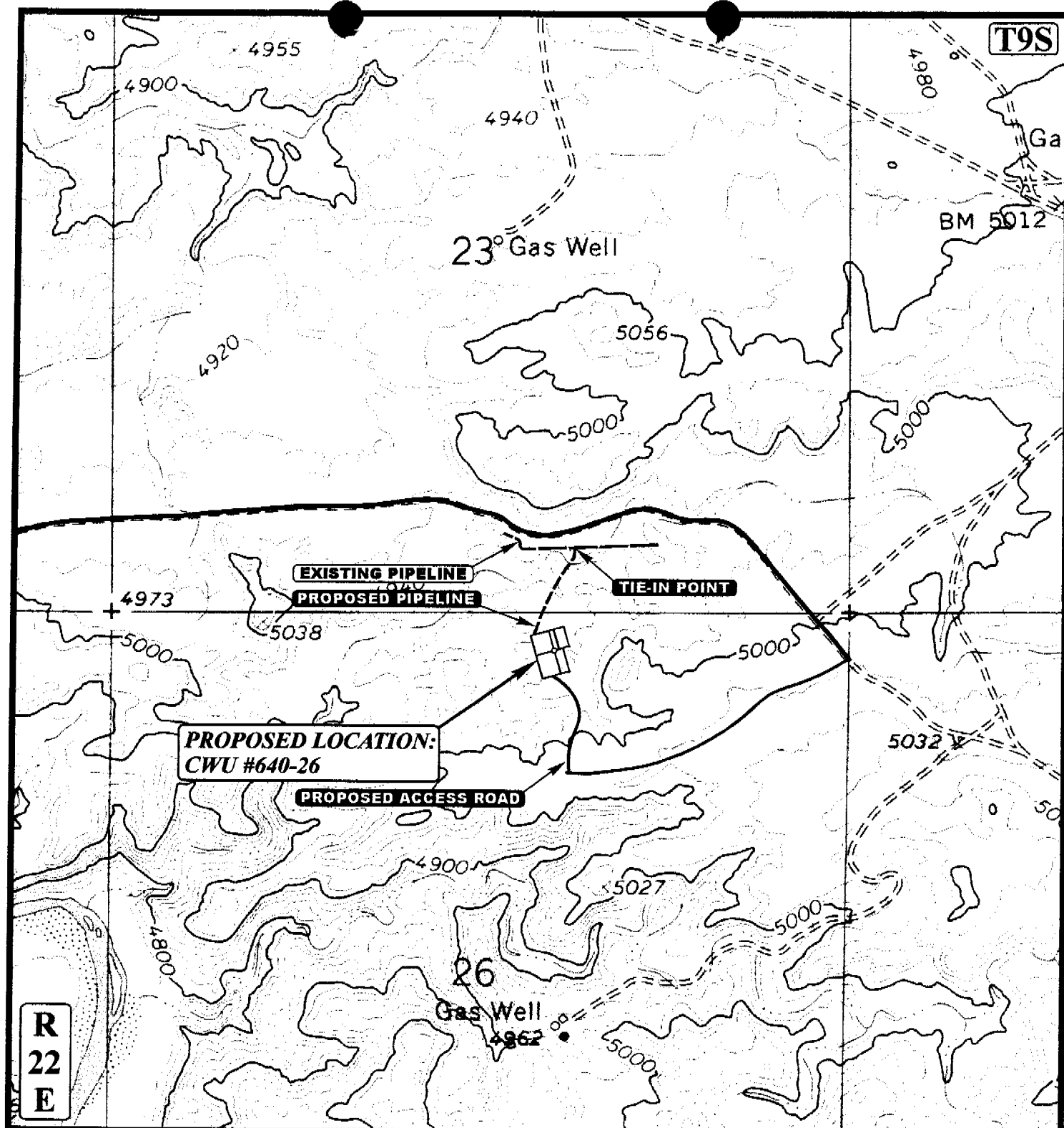
**TOPOGRAPHIC  
 MAP**

**2 6 01**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B  
 TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 700' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



**EOG RESOURCES, INC.**

**CWU #640-26**

**SECTION 26, T9S, R22E, S.L.B.&M.**

**275' FNL 2121' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**2 6 01**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D**  
TOPO



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36968

WELL NAME: CWU 640-26

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

**PROPOSED LOCATION:**

NWNE 26 090S 220E

SURFACE: 0275 FNL 2121 FEL

BOTTOM: 0275 FNL 2121 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.01353

LONGITUDE: -109.4046

**RECEIVED AND/OR REVIEWED:**

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit  
(No. 49-1501 )

☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

**LOCATION AND SITING:**

     R649-2-3.

Unit CHAPITA WELLS

     R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

     R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179.8

Eff Date: 8-10-1999

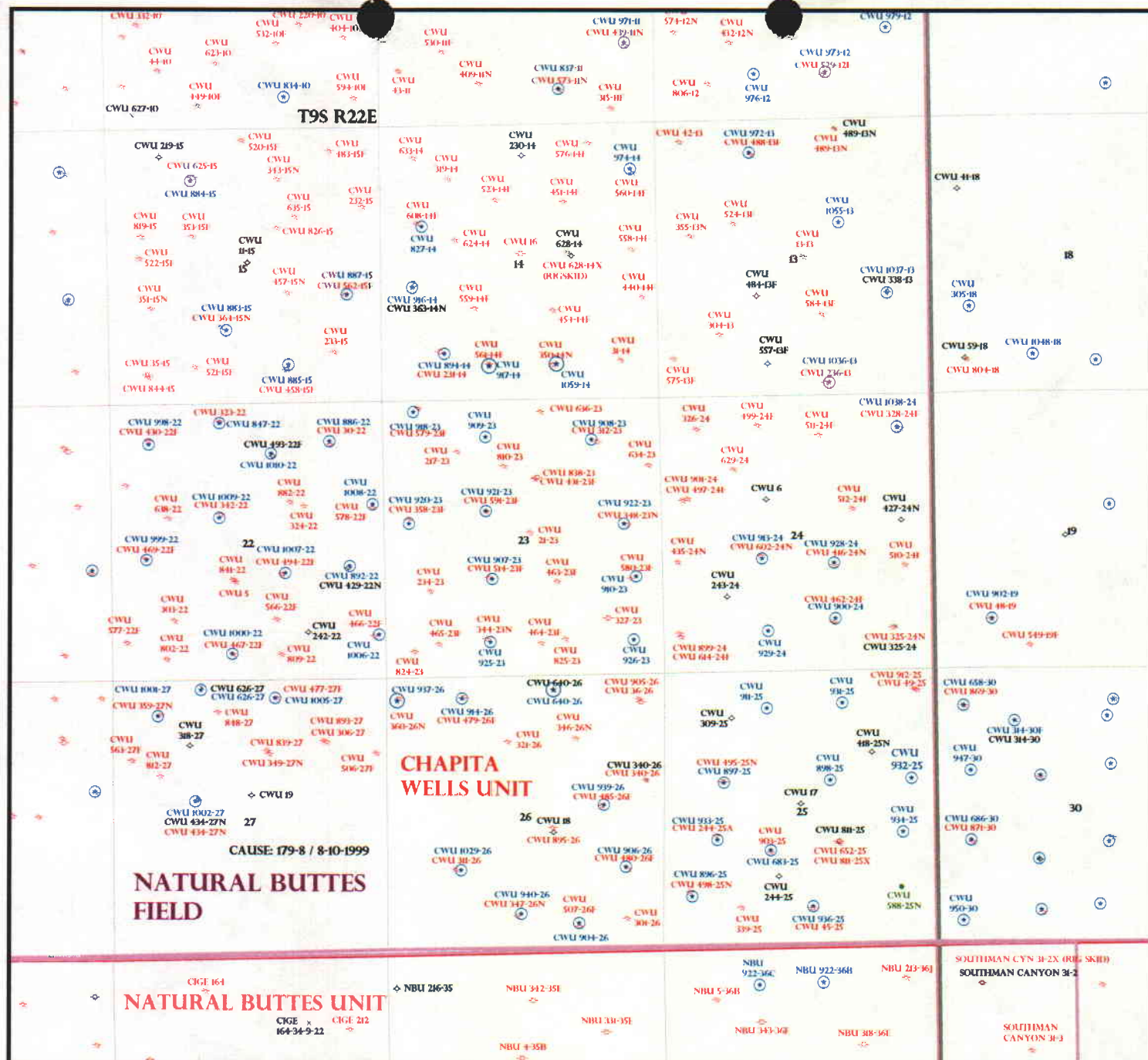
Siting: Suspend General Siting

     R649-3-11. Directional Drill

**COMMENTS:**

**STIPULATIONS:**

1 - Federal Approval  
2 - Oil Shale



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13,14,24,26 T. 9S R. 22E

FIELD: NATURAL BUTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



PREPARED BY: DIANA WHITNEY  
DATE: 16-AUG-2005

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

August 17, 2005

### Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah  
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952 CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL		
43-047-36953 CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL		
43-047-36954 CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL		
43-047-36966 CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL		
43-047-36967 CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL		
43-047-36956 CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL		
43-047-36968 CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL		
43-047-36969 CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL		
43-047-36949 CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL		
43-047-36950 CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL		
43-047-36951 CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL		
43-047-36964 CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL		
43-047-36965 CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL		
43-047-36973 CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL		
43-047-36974 CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL		
43-047-36975 CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL		
43-047-36976 CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL		
43-047-36978 CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL		
43-047-36979 CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL		

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL  
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL  
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL  
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL  
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL  
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL  
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL  
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL  
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:8-17-05



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

August 17, 2005

EOG Resources Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 640-26 Well, 275' FNL, 2121' FEL, NW NE,  
Sec. 26, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36968.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources Inc.  
**Well Name & Number** Chapita Wells Unit 640-26  
**API Number:** 43-047-36968  
**Lease:** U-0285-A

**Location:** NW NE                      **Sec.** 26                      **T.** 9 South                      **R.** 22 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4.** In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

- 5.** State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

43-047-36968

EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078

October 5, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801  
Attn: Diana Whitney

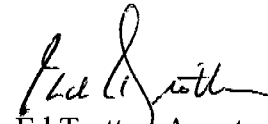
RE: : Corrected Staking Plat  
CHAPITA WELLS UNIT 640-26  
NW/NE, SEC. 26, T9S, R22E, S.L.B. & M.  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0285A  
FEDERAL LANDS

Enclosed please find a corrected copy of the TOPO Map "B" for the above-entitled well. The correct well designation in the center of the map has been added. Please substitute this page for the Survey Plat sheet submitted with the APD August 11, 2005.

Sorry for any inconvenience.

Thank you for your attention to this matter.

Sincerely,



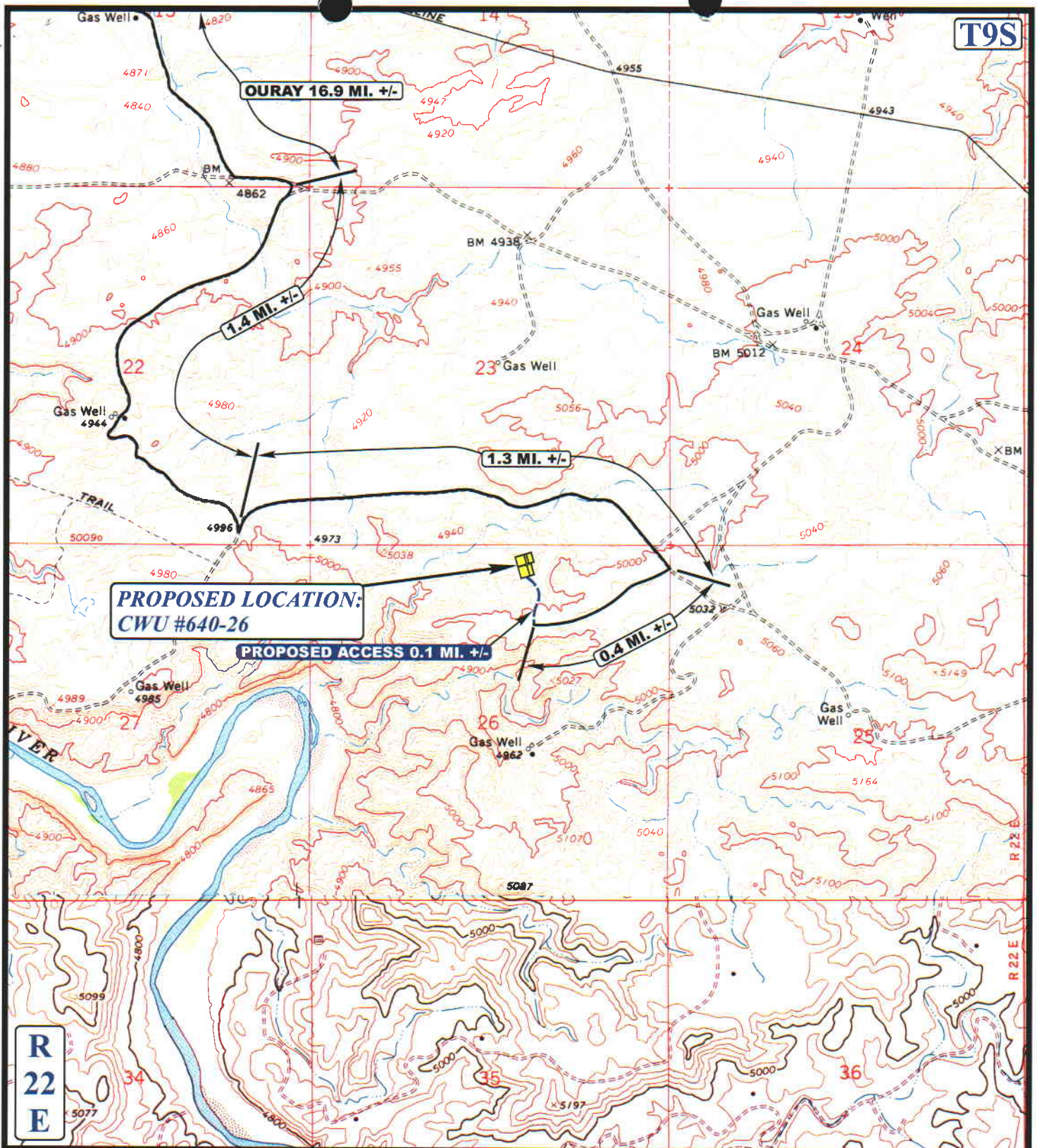
Ed Trotter, Agent  
EOG Resources, Inc.  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420  
E-mail: edtrotter@easilink.com

RECEIVED

OCT 13 2005

DIV. OF OIL, GAS & MINING





# **LEGEND:**

----- PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING ROAD



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



# **EOG RESOURCES, INC.**

**CWU #640-26**  
**SECTION 26, T9S, R22E, S.L.B.&M.**  
**275' FNL 2121' FEL**

**TOPOGRAPHIC  
MAP**

**2 6 01**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 9-30-05

**B  
TOPO**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

AUG 12 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface **275' FNL, 2121' FEL**  
At proposed prod. Zone

**NW/NE**

14. Distance in miles and direction from nearest town or post office\*  
**20.1 MILES SOUTHEAST OF OURAY, UTAH**

12. County or Parish  
**UINTAH**

13. State  
**UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **275'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**1800**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9350'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4956.4 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authority having jurisdiction.

25. Signature

Name (Printed/Typed)  
**Ed Trotter**

Date  
**August 11, 2005**

Title  
**Agent**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

Approved by (Signature)

Name (Printed/Typed)

Date

Title  
**Assistant Field Manager  
Mineral Resources**

Office

**FEB 16 2006**

**02/13/2006**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)  
**NOTICE OF APPROVAL**

**CONDITIONS OF APPROVAL ATTACHED**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: CWU 640-26  
API No: 43-047-36968

Location: NWNE, Sec. 26, T9S, R22E  
Lease No: UTU-0285-A  
Agreement: Chapita Wells Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Paul Buhler)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Paul Buhler)	- Prior to moving on the drilling rig.
Spud Notice (Notify PE)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger SPT)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger SPT)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The buried pipeline exception request has been received. It has been determined that the pipeline route has bedrock exposed at the surface. The exception is granted for a surface pipeline.

### **DOWNHOLE CONDITIONS OF APPROVAL**

- All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- None

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be

submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and / or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 640-26
4. LOCATION OF WELL FOOTAGES AT SURFACE: 275 FNL 2121 FEL 40.013529 LAT 109.404579 LON		9. API NUMBER: 43-047-36968
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 9S 22E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

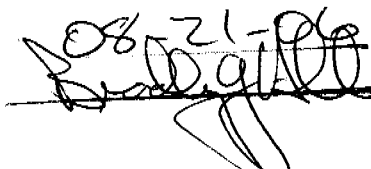
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

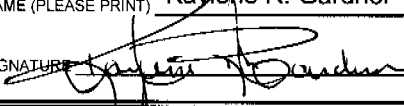
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the

By: 

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE 	DATE <u>8/15/2006</u>

(This space for State use only)

9125104  
RM

AUG 1 / 2006



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36968  
**Well Name:** CHAPITA WELLS UNIT 640-26  
**Location:** 275 FNL 2121 FEL (NWNE), SECTION 26, T9S, R22E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 8/17/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

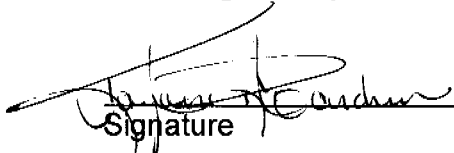
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

8/15/2006

Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

AUG 1 / 2006

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**1060 East Highway 40 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-781-9111**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**275' FNL & 2121' FEL (NWNE)  
Sec. 26-T9S-R22E 40.013529 LAT 109.404579 LON**

FORM APPROVED  
OMB No. 1042-003  
Expires: March 31, 2007

5. Lease Serial No.  
**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and Year  
**Chapita Wells Unit**

8. Well Name and No.  
**Chapita Wells Unit 640-26**

9. API Well No.  
**43-047-36968**

10. Field and Pool, or Exploratory Area  
**Natural Buttes/Mesaverde**

11. County or Parish, State  
**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>APD Renewal</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests the APD for the referenced well originally approved 2/13/2006 be extended for one year.**

RECEIVED

MAR 19 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Kaylene R. Gardner**

Title **Sr. Regulatory Assistant**

Signature

Date

**02/02/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Petroleum Engineer**

Title

Date

**FEB 26 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL ATTACHED

# **CONDITIONS OF APPROVAL**

## **EOG Resources, Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-0285-A  
**Well:** CWU 640-26  
**Location:** NWNE Sec 26-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 2/13/08.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: EOG Resources Inc

Well Name: CWU 640-26

API No: 43-047-36968 Lease Type: Federal

Section 26 Township 09S Range 22E County Uintah

Drilling Contractor Rocky Mountain Drilling Rig # Bucket

### **SPUDDED:**

Date 4-19-07

Time 6:30 PM

How Dry

**Drilling will Commence:** \_\_\_\_\_

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 4-20-07 Signed RM

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36968	CHAPITA WELLS UNIT 640-26		NWNE	26	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>AB</i>	99999	<i>13650</i>	4/19/2007		<i>4/23/07</i>		
Comments: <i>PRRV=MVRD</i>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

4/20/2007

Date

**RECEIVED**

**APR 23 2007**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

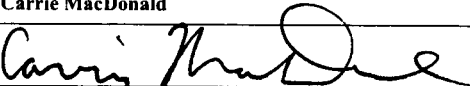
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>U-0285-A</b>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-262-2812</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Chapita Wells Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>275' FNL &amp; 2,121' FEL (NWNE) Sec. 26-T9S-R22E 40.013529 LAT 109.404579 LON</b>		8. Well Name and No. <b>Chapita Wells Unit 640-26</b>
		9. API Well No. <b>43-047-36968</b>
		10. Field and Pool, or Exploratory Area <b>Natural Buttes/Mesaverde</b>
		11. County or Parish, State <b>Uintah County, Utah</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 4/19/2007.**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Carrie MacDonald</b>		Title <b>Operations Clerk</b>
Signature 	Date <b>04/20/2007</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 23 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**275' FNL & 2,121' FEL (NWNE)  
Sec. 26-T9S-R22E 40.013529 LAT 109.404579 LON**

5. Lease Serial No.

**U-0285-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 640-26**

9. API Well No.

**43-047-36968**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

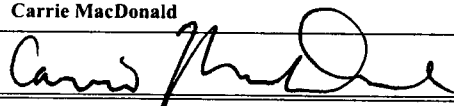
**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature



Date

**04/20/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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UNITED STATES  
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OMB No. 1004-0137  
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11. County or Parish, State

**Uintah County, Utah**

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<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The referenced well was turned to sales on 6/19/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mary A. Maestas**

Title **Regulatory Assistant**

Signature

*Mary A. Maestas*

Date

**07/26/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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**RECEIVED**

**JUL 30 2007**

DIV. OF OIL, GAS & MIN.



# WELL CHRONOLOGY REPORT

Report Generated On: 07-26-2007

<b>Well Name</b>	CWU 640-26	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-36968	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-09-2007	<b>Class Date</b>	07-20-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,350/ 9,350	<b>Property #</b>	035772
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,971/ 4,956				
<b>Location</b>	Section 26, T9S, R22E, NW/NE, 275 FNL & 2121 FEL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	53.248	<b>NRI %</b>	45.883

AFE No		303638		AFE Total		1,818,800		DHC / CWC		897,100/ 921,700					
Rig Contr		TRUE		Rig Name		TRUE #15		Start Date		08-18-2005		Release Date		05-17-2007	
08-18-2005		Reported By		ED TROTTER											
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
MW		0.0		Visc		0.0									
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0									

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA:  275' FNL & 2121' FEL (NW/NE) SECTION 26, T9S, 22E UINTAH COUNTY, UTAH  LAT40.013529, LONG 109.404579 (NAD 83)  RIG: TRUE #15 OBJECTIVE: 9350' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD  LEASE: U-0285-A ELEVATION: 4957.5' NAT GL, 4956.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4956') 4971' KB (15')  EOG WI 53.2483%, NRI 45.88272%

<b>04-03-2007</b>	<b>Reported By</b>	TERRY CSERE			
<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000

<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

04-04-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-05-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 25% COMPLETE.

04-09-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-10-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
				<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 35% COMPLETE.

04-11-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 40% COMPLETE.		
<b>04-12-2007      Reported By      TERRY CSERE</b>					
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 45% COMPLETE.		
<b>04-13-2007      Reported By      BRYON TOLMAN</b>					
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	ROCKED OUT. DRILLING.		
<b>04-16-2007      Reported By      TERRY CSERE</b>					
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		
<b>04-17-2007      Reported By      TERRY CSERE</b>					
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>	<b>PBTD : 0.0</b>			<b>Perf :</b>	<b>PKR Depth : 0.0</b>
<b>Activity at Report Time: BUILD LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		
<b>04-18-2007      Reported By      TERRY CSERE</b>					
<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0

<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-19-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE PIT TODAY. WIND PERMITTING.

04-20-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO AIR RIG/LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 4/19/2007 @ 6:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 4/19/2007 @ 5:20 PM.

05-01-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$67,036	<b>Completion</b>	\$0	<b>Daily Total</b>	\$67,036
<b>Cum Costs: Drilling</b>	\$231,381	<b>Completion</b>	\$0	<b>Well Total</b>	\$231,381
<b>MD</b>	2,431	<b>TVD</b>	2,431	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU MAJOR AIR RIG #28 ON 4/21/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED WATER @ 1340'. RAN 56 JTS (2416.37') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2431' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 220 SX (149.6 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (40.9 BBLS) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/183.3 BBLS FRESH WATER. BUMPED PLUG W/920# @ 7:59 PM, 4/25/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 2 BBLS INTO LEAD CEMENT. NO CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLS) OF PREMIUM CEMENT W/2% CaCl<sub>2</sub> & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY AT THIS TIME.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/22/2007 @ 11:45 AM.

**05-08-2007**      **Reported By**      DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$712	<b>Completion</b>	\$0	<b>Daily Total</b>	\$712
<b>Cum Costs: Drilling</b>	\$256,385	<b>Completion</b>	\$0	<b>Well Total</b>	\$256,385
<b>MD</b>	2,431	<b>TVD</b>	2,431	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: RURT**

Start	End	Hrs	Activity Description
07:00	19:00	12.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM CWU 926-23 TO LOCATION. RURT. RELEASED TRUCKS @ 1630 HRS. RAISED DERRICK @ 1800 HRS.

TRANSFERRED 7 JTS(309') 4.5" 11.6# N80 LTC CASING FROM CWU 926-23 TO CWU 640-26.

TRANSFERRED 1 JT(19.49') 4.5" 11.6# HCP-110 LTC CASING FROM CWU 926-23 TO CWU 640-26.

TRANSFERRED 3349 GALS DIESEL & 1860 GALS PROPANE FROM CWU 926-23 TO CWU 640-26.

NO ACCIDENTS. 15 MEN, 168 MAN-HOURS.

**05-09-2007**      **Reported By**      DAN LINDSEY

<b>DailyCosts: Drilling</b>	\$43,997	<b>Completion</b>	\$0	<b>Daily Total</b>	\$43,997
<b>Cum Costs: Drilling</b>	\$300,382	<b>Completion</b>	\$0	<b>Well Total</b>	\$300,382
<b>MD</b>	2,431	<b>TVD</b>	2,431	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

**Activity at Report Time: TESTING BOPE**

Start	End	Hrs	Activity Description
07:00	17:00	10.0	HELD SAFETY MEETING W/RIG CREWS. RURT. 100% RIGGED UP. READY FOR BOP TEST.

LOCATION DIMENSIONS: WELL TO PIT 35', BACK 150', FRONT 174', HOUSE 140'.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1430 HRS 5/8/07 OF BOP TEST @ 0600 HRS 5/9/07.

NO ACCIDENTS. FULL CREWS.

05-10-2007 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$32,167	<b>Completion</b>	\$0	<b>Daily Total</b>	\$32,167
<b>Cum Costs: Drilling</b>	\$332,549	<b>Completion</b>	\$0	<b>Well Total</b>	\$332,549
<b>MD</b>	3.917	<b>TVD</b>	3.917	<b>Progress</b>	1.486
<b>Days</b>	1	<b>MW</b>	8.9	<b>Visc</b>	31.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	*****RIG ACCEPTED FOR DAYWORK @ 0600 HRS 5/9/07*****
			TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.
10:00	10:30	0.5	INSTALLED WEAR BUSHING.
10:30	11:30	1.0	RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
11:30	14:00	2.5	PU BHA & DP. TAGGED @ 2329.
14:00	16:30	2.5	DRILLED CEMENT & FLOAT EQUIP TO 2456( FELL OUT OF CEMENT @ 2440).
16:30	17:00	0.5	PERFORMED F.I.T. @ 2456 TO 11.5 PPG EMW(395 PSI).
17:00	03:00	10.0	*****SPUDDED 7 7/8" HOLE @ 1700 HRS 5/9/07*****
			DRILLED 2456 TO 3580(1124' @ 112.4 FPH), WOB 10-20K, GPM 400, RPM 40-55/MOTOR 64, SPP 1150, NO FLARE.
03:00	03:30	0.5	SURVEY @ 3497, 2.0 DEGREES.
03:30	06:00	2.5	DRILLED 3580 TO 3917(337' @ 134.8 FPH), WOB 20K, GPM 400, RPM 50/MOTOR 64, SPP 1150, NO FLARE. THIS A.M. MUD 8.9 PPG, VIS 31.
			NO ACCIDENTS OR INCIDENTS REPORTED
			FULL CREWS
			CHECK CROWN-O-MATIC

06:00 18.0 SPUDDED 7 7/8" HOLE @ 17:00 HRS, 5/9/07.

05-11-2007 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$47,376	<b>Completion</b>	\$0	<b>Daily Total</b>	\$47,376
<b>Cum Costs: Drilling</b>	\$379,925	<b>Completion</b>	\$0	<b>Well Total</b>	\$379,925
<b>MD</b>	5.740	<b>TVD</b>	5.740	<b>Progress</b>	1.823
<b>Days</b>	2	<b>MW</b>	8.9	<b>Visc</b>	33.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILLED 3917 TO 4079(162' @ 108.0 FPH), WOB 18K, GPM 400, RPM 45/MOTOR 64, SPP 1200, NO FLARE.
07:30	08:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
08:00	06:00	22.0	DRILLED 4079 TO 5740(1661' @ 75.5 FPH), WOB 15-20K, GPM 400, RPM 40-50/MOTOR 64, SPP 1600, NO FLARE. THIS A.M. MUD 9.5 PPG, VIS 33.

GAS: BG 50-200, CONN 144-163, HG 1056 @ 5455'. 1 SHOW.

TOPS: WASATCH 4599, CHAPITA WELLS 5199.

DIESEL 8813 GALS(USED 661), PROPANE 3480 GALS(USED 420).

NO ACCIDENTS. FULL CREWS. 3 BOP DRILLS.

05-12-2007 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$371	<b>Daily Total</b>	\$371
<b>Cum Costs: Drilling</b>	\$413,310	<b>Completion</b>	\$371	<b>Well Total</b>	\$413,681
<b>MD</b>	6.775	<b>TVD</b>	6.775	<b>Progress</b>	1.035
		<b>Days</b>	3	<b>MW</b>	9.4
				<b>Visc</b>	35.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 5740 TO 5891(151' @ 60.4 FPH), WOB 19K, GPM 400, RPM 50/MOTOR 64, SPP 1550, NO FLARE.
08:30	09:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
09:00	06:00	21.0	DRILLED 5891 TO 6775(884' @ 42.1 FPH), WOB 17-20K, GPM 400, RPM 30-55/MOTOR 64, SPP 1600, NO FLARE. THIS A.M. MUD 9.7 PPG, VIS 34.

GAS: BG 30-58, CONN 70-119, HG 1708 @ 5665'. 3 SHOWS.

TOPS: BUCK CANYON 5835, NORTH HORN 6626.

DIESEL 7969 GALS(USED 844), PROPANE 2940 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

05-13-2007 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$31,631	<b>Completion</b>	\$8,813	<b>Daily Total</b>	\$40,444
<b>Cum Costs: Drilling</b>	\$444,942	<b>Completion</b>	\$9,184	<b>Well Total</b>	\$454,126
<b>MD</b>	7.650	<b>TVD</b>	7.650	<b>Progress</b>	875
		<b>Days</b>	4	<b>MW</b>	9.6
				<b>Visc</b>	34.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILLED 6775 TO 6922(147' @ 42.0 FPH), WOB 20K, GPM 400, RPM 45/MOTOR 64, SPP 1500, NO FLARE.
09:30	10:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION PIPE RAMS.
10:00	06:00	20.0	DRILLED 6922 TO 7650(728' @ 36.4 FPH), WOB 17-20K, GPM 400, RPM 30-45/MOTOR 64, SPP 1700, NO FLARE. THIS A.M. MUD 10.1 PPG, VIS 33.

GAS: BG 80-183, CONN 229-264, HG 1015 @ 7016'. 2 SHOWS.

TOP: UPPER PRICE RIVER 6966.

DIESEL 6926 GALS(USED 1043), PROPANE 2220 GALS(USED 720).

NO ACCIDENTS. FULL CREWS.

05-14-2007 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$38,210	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,210
<b>Cum Costs: Drilling</b>	\$483,152	<b>Completion</b>	\$9,184	<b>Well Total</b>	\$492,336
<b>MD</b>	8,318	<b>TVD</b>	8,318	<b>Progress</b>	668
		<b>Days</b>	5	<b>MW</b>	10.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: TRIPPING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILLED 7650 TO 7735(85' @ 34.0 FPH), WOB 20K, GPM 400, RPM 40-45/MOTOR 64, SPP 1700, NO FLARE.
08:30	09:00	0.5	SERVICED RIG, CHECKED COM, FUNCTION ANNULAR.
09:00	05:00	20.0	DRILLED 7735 TO 8318(583' @ 29.15 FPH), WOB 14-22K, GPM 400, RPM 30-50/MOTOR 64, SPP 1850, 3-10' FLARE. THIS A.M. MUD 10.9 PPG, VIS 34.
			GAS: BG 400-700, CONN 788-915, HG 1125 @ 8214'. 2 SHOWS.
			TOP: UPPER PRICE RIVER 7848.
05:00	05:30	0.5	DROPPED SURVEY. PUMPED PILL.
05:30	06:00	0.5	TOOH.

DIESEL 6000 GALS(USED 926), PROPANE 1680 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

05-15-2007      Reported By      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$66,469	<b>Completion</b>	\$0	<b>Daily Total</b>	\$66,469
<b>Cum Costs: Drilling</b>	\$549,622	<b>Completion</b>	\$9,184	<b>Well Total</b>	\$558,806
<b>MD</b>	8,775	<b>TVD</b>	8,775	<b>Progress</b>	457
		<b>Days</b>	6	<b>MW</b>	11.0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	TOOH W/BIT #1.
09:00	10:00	1.0	LD REAMERS. CHANGED MUD MOTOR & BIT. FUNCTION BLIND RAMS. CHECKED COM.
10:00	13:30	3.5	TIH.
13:30	14:00	0.5	WASHED & REAMED 43' TO 8318(25' FILL).
14:00	21:30	7.5	DRILLED 8318 TO 8570(252' @ 33.6 FPH), WOB 10-20K, GPM 400, RPM 30-50/MOTOR 64, SPP 1650, INTERMITTENT FLARE. MUD 11.1 PPG, VIS 35. SHUT WELL IN DUE TO FLOW LINE DRESSER SLEEVE CAME OFF.
21:30	01:00	3.5	CIRCULATED GAS OUT ON CHOKE. RAISED MUD WEIGHT TO 11.7 PPG.
01:00	06:00	5.0	DRILLED 8570 TO 8775(205' @ 41.0 FPH), WOB 14-18K, GPM 400, RPM 30-50/MOTOR 64, SPP 1950, NO FLARE. THIS A.M. MUD 11.7 PPG, VIS 35.

GAS: BG 930-1330, CONN 1632-2220, TG 7453, HG 7453 @ 8318'.

TOP: MIDDLE PRICE RIVER 7848, LOWER PRICE RIVER 8635.

DIESEL 5000 GALS(USED 1000), PROPANE 3120 GALS(HAULED 2000, USED 560).

NO ACCIDENTS. FULL CREWS.

05-16-2007      Reported By      DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$86,791	<b>Completion</b>	\$0	<b>Daily Total</b>	\$86,791
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<b>Cum Costs: Drilling</b>	\$636,414	<b>Completion</b>	\$9,184	<b>Well Total</b>	\$645,598
<b>MD</b>	9.350	<b>TVD</b>	9.350	<b>Progress</b>	575
<b>Days</b>	7	<b>MW</b>	11.7	<b>Visc</b>	37.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: SHORT TRIP

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILLED 8775 TO 8855(80' @ 40.0 FPH), WOB 18K, GPM 400, RPM 45/MOTOR 64, SPP 1900, INTERMITTENT FLARE.
08:00	08:30	0.5	SERVICED RIG. CHECKED COM. FUNCTION ANNULAR.
08:30	02:30	18.0	DRILLED 8855 TO 9350' TD (495' @ 27.5 FPH), WOB 15-22K, GPM 400, RPM 35-50/MOTOR 64, SPP 2000, INTERMITTENT FLARE. FINAL MUD 11.8 PPG, VIS 36. REACHED TD AT 02:30 HRS, 5/16/07.
GAS: BG 1177-3550, CONN 3616-4163, HG 4139 @ 9320'. 2 SHOWS.			
TOP: SEGO 9112.			
02:30	04:00	1.5	CIRCULATED & CONDITIONED HOLE.
04:00	06:00	2.0	SHORT TRIPPED 30 STDS TO 6500. TRIPPING IN HOLE AT REPORT TIME.

DIESEL 4050 GALS(USED 950), PROPANE 2580 GALS(USED 540).

NO ACCIDENTS. FULL CREWS.

05-17-2007 Reported By BRIAN DUTTON

<b>Daily Costs: Drilling</b>	50	<b>Completion</b>	\$83,340	<b>Daily Total</b>	\$83,340
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$157,390	<b>Well Total</b>	\$834,739
<b>MD</b>	9.350	<b>TVD</b>	9.350	<b>Progress</b>	0
<b>Days</b>	8	<b>MW</b>	11.7	<b>Visc</b>	43.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FINISH 30 STAND SHORT TRIP.
06:30	08:00	1.5	CIRCULATE FOR BOTTOMS UP PRIOR TO LDDP.
08:00	09:00	1.0	CIRCULATE GAS OUT. DROPPED SURVEY. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
09:00	14:30	5.5	PUMPED PILL. LDDP.
14:30	17:30	3.0	BROKE KELLY. LD BHA. SURVEY 1.5 DEGREES.
17:30	18:00	0.5	PULL WEAR BUSHING.
18:00	19:00	1.0	RU WEATHERFORD CSG CREW. HELD SAFETY MEETING.
19:00	01:00	6.0	RAN 221 JTS 4.5" 11.6# N80 LTC CSG(FS, 1 JT, FC, 217 JTS & 3 MARKERS) & TAG JT. RAN 35 CENTRALIZERS (MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6422'). TAGGED @ 9350. LD TAG JT & PU LANDING JT W/CSG HANGER.
01:00	02:30	1.5	CIRCULATED GAS OUT. RD CSG CREW & LD MACHINE. RU SLB CEMENTER.
02:30	04:00	1.5	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 430 SX 35/65 POZ G (134 BBLS @ 13.0 PPG, 1.75 CFS) & 1550 SX 50/50 POZ G(356.1 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/144 BTW(GOOD RETURNS THROUGHOUT JOB). FINAL LIFT PRESSURE 2400 PSI, BUMPED PLUG TO 3200 PSI. BLEED OFF, FLOATS HELD.
04:00	04:30	0.5	LANDED CSG @ 9336(FC @ 9289, MARKERS @ 6973 & 4242). TESTED CSG HANGER TO 5000 PSI. RD SLB.
04:30	06:00	1.5	HAULED 1100 BBLS MUD TO STORAGE. CLEANED MUD TANKS. RDRT AND PREPARE FOR TRUCKS.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING WITH WEATHERFORD AND SCHLUMBERGER PRIOR TO JOB.

NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 11:40 HRS 5/16/07 OF CSG &amp; CMT JOB.

TRANSFERED 11 JOINTS 4.5", 11.60#, N-80, LTC CSG. ( 468.11 ) F/ CWU 640-26 TO CWU 1172-3.

TRANSFERED 1 MARKER JOINT 4.5", 11.60#, HTCP-110, LCT (19.41) F/ CWU 640-26 TO CWU 1172-3.

TRANSFERED 3595 GALS DIESEL FUEL F/ CWU 640-26 TO CWU 1172-3.

TRANSFERED 2040 GALS PROPANE F/ CWU 640-26 TO CWU 1172-3.

06:00

18.0 RELEASED RIG @ 06:00 HRS, 5/17/07.

CASING POINT COST \$677,349

**05-22-2007      Reported By      SEARLE**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$43,500	<b>Daily Total</b>	\$43,500
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$200,890	<b>Well Total</b>	\$878,239
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	9	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9290.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 100'. EST CEMENT TOP @ 1200'. RD SCHLUMBERGER.

**06-09-2007      Reported By      MCCURDY**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$2,570	<b>Daily Total</b>	\$2,570
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$203,460	<b>Well Total</b>	\$880,809
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9290.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
07:00	08:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**06-12-2007      Reported By      HOOLEY**

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$6,175	<b>Daily Total</b>	\$6,175
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$209,635	<b>Well Total</b>	\$886,984
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	10	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9290.0</b>		<b>Perf : 7695-9147</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9146'-47', 9138'-39', 9120'-21', 9110'-11', 9096'-97', 9072'-73', 9065'-66', 9060'-61', 9034'-35', 9020'-21', 9013'-14', 8954'-55' AND 8940'-41' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 42887 GAL YF125ST+ & YF118ST+ WITH 131900# 20/40 SAND @ 1-6 PPG. MTP 6208 PSIG. MTR 50.4 BPM. ATP 5285 PSIG. ATR 46.4 BPM. ISIP 3189 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8900'. PERFORATED LPR FROM 8882'-83', 8874'-75', 8862'-63', 8830'-31', 8808'-09', 8800'-01', 8776'-77', 8770'-71', 8758'-59', 8738'-39', 8712'-13', 8692'-93', 8670'-71' AND 8658'-59' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 6570 GAL YF125ST+ PAD. 42990 GAL YF125ST+ & YF118ST+ WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 6085 PSIG. MTR 50.6 BPM. ATP 5362 PSIG. ATR 45.5 BPM. ISIP 2790 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8625'. PERFORATE MPR FROM 8605'-06', 8598'-99', 8588'-89', 8571'-72', 8549'-50', 8543'-44', 8537'-38', 8490'-91', 8469'-70', 8440'-41', 8416'-17', 8410'-11', 8401'-02' AND 8377'-78' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4949 GAL YF125ST+ PAD. 52843 GAL YF125ST+ & YF118ST+ WITH 168500# 20/40 SAND @ 1-5 PPG. MTP 6122 PSIG. MTR 51.1 BPM. ATP 5637 PSIG. ATR 45.3 BPM. ISIP 3370 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8345'. PERFORATED MPR FROM 8328'-29', 8322'-23', 8304'-05', 8299'-8300', 8291'-92', 8280'-81', 8263'-64', 8256'-57', 8242'-43', 8234'-35', 8208'-09', 8199'-8200', 8186'-87' AND 8176'-77' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4949 GAL YF123ST+ PAD. 55615 GAL YF123ST+ & YF118ST+ WITH 192300# 20/40 SAND @ 1-6 PPG. MTP 6085 PSIG. MTR 51.9 BPM. ATP 5268 PSIG. ATR 48.4 BPM. 2950 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8140'. PERFORATED MPR FROM 8125'-26', 8071'-72', 8065'-66', 8057'-58', 8046'-47', 8041'-42', 8032'-33', 8026'-27', 8021'-22', 8004'-05', 7998'-99', 7987'-88', 7977'-78' AND 7968'-69' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4949 GAL YF123ST+ PAD. 55195 GAL YF123ST+ & YF118ST+ WITH 191000# 20/40 SAND @ 1-6 PPG. MTP 6087 PSIG. MTR 50.9 BPM. ATP 5181 PSIG. ATR 47.3 BPM. 2850 ISIP. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7920'. PERFORATED MPR/UPR FROM 7898'-99', 7888'-89', 7878'-79', 7868'-69', 7857'-58', 7826'-27', 7818'-19', 7749'-50', 7726'-27', 7709'-10', 7700'-01' AND 7695'-96' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4939 GAL YF123ST+ PAD. 41975 GAL YF123ST+ & YF118ST+ WITH 129100# 20/40 SAND @ 1-6 PPG. MTP 6150 PSIG. MTR 50.6 BPM. ATP 5064 PSIG. ATR 45.0 BPM. 2720 ISIP. RD SCHLUMBERGER. SDFN.

06-13-2007      Reported By      HOOLEY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$391,747	<b>Daily Total</b>	\$391,747
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$601,382	<b>Well Total</b>	\$1,278,731

<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation : MESAVERDE</b>	<b>PBTD : 9290.0</b>	<b>Perf : 7025-9147</b>	<b>PKR Depth : 0.0</b>
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**Activity at Report Time: PREP TO MIRUSU**

Start	End	Hrs	Activity Description
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06:00	11:30	5.5	SICP 1925 PSIG. RUWL. SET 10K CFP AT 7665'. PERFORATED UPR FROM 7645'-46', 7632'-33', 7628'-29', 7622'-23', 7598'-99', 7588'-89', 7583'-84', 7570'-71', 7535'-36', 7498'-99', 7466'-67' AND 7457'-58' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4954 GAL YF123ST+ PAD. 33686 GAL YF123ST+ & YF118ST+ WITH 99900# 20/40 SAND @ 1-6 PPG. MTP 5572 PSIG. MTR 50.7 BPM. ATP 4664 PSIG. ATR 47.0 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 7410'. PERFORATED UPR FROM 7389'-90', 7379'-80', 7371'-72', 7358'-59', 7352'-53', 7308'-09', 7286'-87', 7277'-78', 7267'-68', 7255'-56', 7239'-40' AND 7232'-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4963 GAL YF123ST+ PAD. 50561 GAL YF123ST+ & YF118ST+ WITH 164000# 20/40 SAND @ 1-6 PPG. MTP 5596 PSIG. MTR 50.6 BPM. ATP 4333 PSIG. ATR 48.1 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7200'. PERFORATED UPR FROM 7184'-85', 7163'-64', 7153'-54', 7148'-49', 7139'-40', 7130'-31', 7115'-17', 7103'-05', 7080'-81' AND 7025'-26' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106. 4952 GAL YF123ST+ PAD. 40660 GAL YF123ST+ & YF118ST+ WITH 122700# 20/40 SAND @ 1-6 PPG. MTP 5624 PSIG. MTR 50.5 BPM. ATP 4293 PSIG. ATR 47.2 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7007'. BLEED OFF PRESSURE. RDWL. SDFN.

06-14-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$8,936	<b>Daily Total</b>	\$8,936
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$610,318	<b>Well Total</b>	\$1,287,667
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9290.0</b>	<b>Perf : 7025-9147</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	20:30	14.5	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 6974'. SDFN.

06-15-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$68,498	<b>Daily Total</b>	\$68,498
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$678,816	<b>Well Total</b>	\$1,356,165
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9290.0</b>	<b>Perf : 7025-9147</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7007', 7200', 7410', 7665', 7920', 8140', 8345', 8625' & 8900'. RIH. CLEANED OUT TO PBTD @ 9287'. LANDED TBG AT 7410' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 1900 PSIG. 45 BFPH. RECOVERED 587 BLW. 9566 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG 32.50'  
 XN NIPPLE 1.10'  
 226 JTS 2-3/8" 4.7# N-80 TBG 7360.13'  
 BELOW KB 15.00'  
 LANDED @ 7409.73' KB

06-16-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,370	<b>Daily Total</b>	\$3,370
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$682,186	<b>Well Total</b>	\$1,359,535
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9290.0</b>	<b>Perf : 7025-9147</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 2900 PSIG. 40 BFPH. RECOVERED 1014 BLW. 8552 BLWTR.

06-17-2007 Reported By HAL IVIE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,370	<b>Daily Total</b>	\$3,370
<b>Cum Costs: Drilling</b>	\$677,349	<b>Completion</b>	\$685,556	<b>Well Total</b>	\$1,362,905
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE      PBTB : 9290.0      Perf : 7025-9147      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2300 PSIG. CP 3300 PSIG. 32 BFPH. RECOVERED 779 BLW. 7773 BLWTR.

06-18-2007      Reported By      HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$3,370	Daily Total	\$3,370						
Cum Costs: Drilling	\$677,349	Completion	\$688,926	Well Total	\$1,366,275						
MD	9,350	TVD	9,350	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 9290.0      Perf : 7025-9147      PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2350 PSIG. CP 3300 PSIG. 28 BFPH. RECOVERED 682 BLW. 7091 BLWTR.

06-19-2007      Reported By      HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,570	Daily Total	\$2,570						
Cum Costs: Drilling	\$677,349	Completion	\$691,496	Well Total	\$1,368,845						
MD	9,350	TVD	9,350	Progress	0	Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 9290.0      Perf : 7025-9147      PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2300 PSIG. CP 3200 PSIG. 25 BFPH. RECOVERED 608 BLW. 6483 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 6/18/07

07-23-2007      Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$677,349	Completion	\$691,496	Well Total	\$1,368,845						
MD	9,350	TVD	9,350	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 9290.0      Perf : 7025-9147      PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	7/21/07 INITIAL PRODUCTION. OPENING PRESSURE: TP 1700 & CP 3250 PSI. TURNED WELL TO QUESTAR SALES AT 10:15 AM, 7/20/07. FLOWED 204 MCFD RATE ON 10/64" POS CHOKE. STATIC 322.

7/22/07 FLOWED 336 MCF, 40 BC & 160 BW IN 24 HRS ON 10/64" CHOKE, TP 2250 PSIG & CP 3275 PSIG.

7/23/07 FLOWED 574 MCF, 20 BC & 155 BW IN 24 HRS ON 10/64" CHOKE, TP 2500 PSIG & CP 3250 PSIG.

07-24-2007      Reported By      MICHAEL WHITE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$677,349	Completion	\$691,496	Well Total	\$1,368,845						
MD	9,350	TVD	9,350	Progress	0	Days	19	MW	0.0	Visc	0.0

Formation : MESAVERDE      PBTB : 9290.0      Perf : 7025-9147      PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 621 MCF, 30 BC & 180 BW IN 24 HRS ON 10/64" CHOKE, TP 2500 PSIG & CP 3200 PSIG.
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07-25-2007	Reported By	ALAN WATKINS
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$677,349	Completion	\$691,496	Well Total	\$1,368,845

MD	9,350	TVD	9,350	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9290.0	Perf : 7025-9147	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 770 MCF, 40 BC & 210 BW IN 24 HRS ON 10/64" CHOKE, TP 2500 PSIG & CP 3150 PSIG.
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07-26-2007	Reported By	MICHAEL WHITE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$677,349	Completion	\$691,496	Well Total	\$1,368,845

MD	9,350	TVD	9,350	Progress	0	Days	21	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9290.0	Perf : 7025-9147	PKR Depth : 0.0
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Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 751 MCF, 35 BC & 160 BW IN 24 HRS ON 10/64" CHOKE, TP 2500 PSIG & CP 3150 PSIG.
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1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other							6. If Indian, Allottee or Tribe Name					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____							7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>					
2. Name of Operator <b>EOG Resources, Inc.</b>							8. Lease Name and Well No. <b>Chapita Wells Unit 640-26</b>					
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>					3a. Phone No. (include area code) <b>303-824-5526</b>		9. AFI Well No. <b>43-047-36968</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>275' FNL &amp; 2121' FEL (NWNE) 40.013529 LAT 109.404579 LON</b>  At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>							10. Field and Pool, or Exploratory <b>Natural Buttes/Mesaverde</b>					
							11. Sec., T., R., M., on Block and Survey or Area <b>Sec. 26-T9S-R22E</b>					
							12. County or Parish <b>Uintah County</b>			13. State <b>UT</b>		
14. Date Spudded <b>04/19/2007</b>			15. Date F.D. Reached <b>05/16/2007</b>			16. Date Completed <b>06/19/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* <b>4958' NAT GL</b>			
18. Total Depth: MD <b>9350</b> FVD			19. Plug Back T.D.: MD <b>9290</b> TVD			20. Depth Bridge Plug Set: MD TVD						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>							22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)												
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled			
12-1/4"	9-5/8"	36.0#	J-55	0-2431		670 sx						
7-7/8"	4-1/2"	11.6#	N-80	0-9337		1980 sx						
24. Tubing Record												
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)				
2-3/8"	7410'											
25. Producing Intervals												
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status				
A) Mesaverde		7025	9147	8940-9147			3/spf					
B)				8658-8883			2/spf					
C)				8377-8606			2/spf					
D)				8176-8329			2/spf					
27. Acid, Fracture, Treatment, Cement Squeeze, etc.												
Depth Interval			Amount and Type of Material									
8940-9147			48,003 GALS GELLED WATER & 131,900# 20/40 SAND									
8658-8883			49,725 GALS GELLED WATER & 130,600# 20/40 SAND									
8377-8606			57,957 GALS GELLED WATER & 168,500# 20/40 SAND									
8176-8329			60,729 GALS GELLED WATER & 192,300# 20/40 SAND									
28. Production - Interval A												
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
06/19/2007	07/24/2007	24	→	30	621	180			FLOWS FROM WELL			
Choke Size 10/64"	Tbg. Press. Flwg. SI 2500	Csg. Press. 3200	24 Hr. Rate →	Oil BBL 30	Gas MCF 621	Water BBL 180	Gas Oil Ratio	Well Status	PRODUCING GAS WELL			
28a. Production - Interval B												
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
			→									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				

*\*(See instructions and spaces for additional data on page 2)*

RECEIVED

AUG 10 2007

# DIV. OF OIL, GAS & MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7025	9147		Wasatch Chapita Wells Buck Canyon Price River Middle Price River Lower Price River Sego	4600 5179 5858 7003 7853 8619 9109

## 32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **08/07/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chapita Wells Unit 640-26 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7968-8126	2/spf
7695-7899	3/spf
7457-7646	3/spf
7232-7390	3/spf
7025-7185	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7968-8126	60,309 GALS GELLED WATER & 191,000# 20/40 SAND
7695-7899	47,079 GALS GELLED WATER & 129,100# 20/40 SAND
7457-7646	38,805 GALS GELLED WATER & 99,900# 20/40 SAND
7232-7390	55,689 GALS GELLED WATER & 164,000# 20/40 SAND
7025-7185	45,777 GALS GELLED WATER & 122,700# 20/40 SAND

Perforated the Lower Price River from 8940-8941', 8954-8955', 9013-9014', 9020-9021', 9034-9035', 9060-9061', 9065-9066', 9072-9073', 9096-9097', 9110-9111', 9120-9121', 9138-9139' & 9146-9147' w/ 3 spf.

Perforated the Lower Price River from 8658-8659', 8670-8671', 8692-8693', 8712-8713', 8738-8739', 8758-8759', 8770-8771', 8776-8777', 8800-8801', 8808-8809', 8830-8831', 8862-8863', 8874-8875' & 8882-8883' w/ 2 spf.

Perforated the Middle Price River from 8377-8378', 8401-8402', 8410-8411', 8416-8417', 8440-8441', 8469-8470', 8490-8491', 8537-8538', 8543-8544', 8549-8550', 8571-8572', 8588-8589', 8598-8599' & 8605-8606' w/ 2 spf.

Perforated the Middle Price River from 8176-8177', 8186-8187', 8199-8200', 8208-8209', 8234-8235', 8242-8243', 8256-8257', 8263-8264', 8280-8281', 8291-8292', 8299-8300', 8304-8305', 8322-8323' & 8328-8329' w/ 2 spf.

Perforated the Middle Price River from 7968-7969', 7977-7978', 7987-7988', 7998-7999', 8004-8005', 8021-8022', 8026-8027', 8032-8033', 8041-8042', 8046-8047', 8057-8058', 8065-8066', 8071-8072' & 8125-8126' w/ 2 spf.

Perforated the Middle/Upper Price River from 7695-7696', 7700-7701', 7709-7710', 7726-7727', 7749-7750', 7818-7819', 7826-7827', 7857-7858', 7868-7869', 7878-7879', 7888-7889' & 7898-7899' w/ 3 spf.

Perforated the Upper Price River from 7457-7458', 7466-7467', 7498-7499', 7535-7536', 7570-7571', 7583-7584', 7588-7589', 7598-7599', 7622-7623', 7628-7629', 7632-7633' & 7645-7646' w/ 3 spf.

Perforated the Upper Price River from 7232-7233', 7239-7240', 7255-7256', 7267-7268', 7277-7278', 7286-7287', 7308-7309', 7352-7353', 7358-7359', 7371-7372', 7379-7380' & 7389-7390' w/ 3 spf.

Perforated the Upper Price River from 7025-7026', 7080-7081', 7103-7105', 7115-7117', 7130-7131', 7139-7140', 7148-7149', 7153-7154', 7163-7164' & 7184-7185' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

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**REPORT OF WATER ENCOUNTERED DURING DRILLING**

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Well name and number: CWU 640-26

API number: \_\_\_\_\_

Well Location: QQ NWNE Section 26 Township 9S Range 22E County Uintah

Well operator: EOG Resources, Inc.

Address: 1060 East Highway 40

city Vernal state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: Major

Address: 2200 South 4000 West

city Salt Lake City state UT zip 81420

Phone: (801) 974-0645

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,340	1,355	NO FLOW	NOT KNOWN

Formation tops:  
(Top to Bottom)

1	_____	2	_____	3	_____
4	_____	5	_____	6	_____
7	_____	8	_____	9	_____
10	_____	11	_____	12	_____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

---

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 8/7/2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

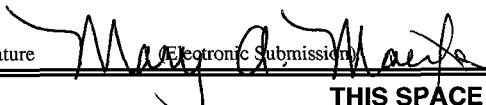
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. CHAPITA WELLS UNIT 640-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E NWNE 275FNL 2121FEL 40.01353 N Lat, 109.40458 W Lon		9. API Well No. 43-047-36968
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure. The location was seeded on 1/9/2008.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #58306 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 01/28/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**JAN 31 2008**

**DIV. OF OIL, GAS & MINING**